

1 (a)(ii) The planned contracted capacity at entry and exit points

Table 1 Planned contracted firm capacities at an annual level (kWh/day) at NCV

Group of entries/exits	Sign	T 2017	T+1 2018.	T+2 2019.	T+3 2020	T+4 2021
Entry at interconnections	KAP _{U,IN}	50.654.026	59.569.203	66.074.506	73.639.397	84.639.740
Entry from the production	KAP _{U,PR}	32.349.170	24.886.900	22.920.000	23.004.850	19.922.550
Entry from the gas storage system	KAP _{U,SK}	52.902.040	52.902.040	52.902.040	52.902.040	52.902.040
Exit at interconnections	KAP _{I, IN}	2.000.000	2.000.000	3.000.000	6.000.000	6.000.000
Exit in Croatia	KAP _{I, HR}	82.301.020	84.358.546	86.467.509	88.629.197	90.844.927

Source: Decision by HERA dtd 17 March 2017; Table 12

Table 2 Planned gas quantity at transmission system exits (kWh) at NCV

The year of the regulatory period	T 2017.	T+1 2018.	T+2 2019.	T+3 2020.	T+4 2.021
Total planned gas quantity at transmission system exits (kWh)	25.000.000.000	25.500.000.000	26.000.000.000	27.010.000.000	27.950.000.000

Source: Decision by HERA dtd 17 March 2017; Table 13